# HIRINGA ENERGY

### POWER TO X: THE ROLE OF MOLECULES IN THE NEXT GENERATION OF ENERGY

The energy to change. Together.

HIRINGA

# A new kind of energy company.

# Hiringa

(noun) perseverance, energy, determination, inspiration, vitality.

# Our Vision:

To create a zero emission energy future for New Zealand.

## How will we do this?

Together with partners, we are developing a network of hydrogen generation, distribution and refuelling infrastructure to supply this clean and sustainable fuel to commercial, industrial, public sector and retail customers in New Zealand.



# Hiringa Energy

We are a New Zealand company formed by a group of energy industry professionals. We are developing:

- Integrated hydrogen supply chain and network of hydrogen refueling stations
- End markets for hydrogen

Key skills:

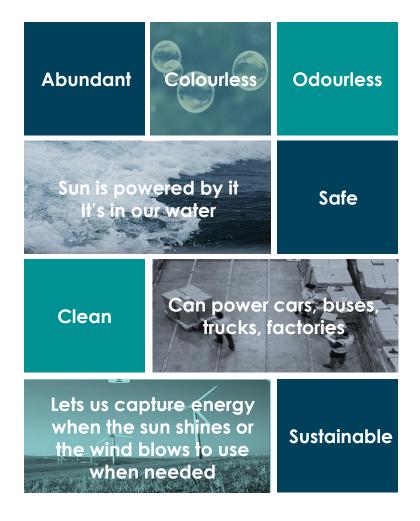
- Engineering & Project
   Management
- Hydrogen production, systems & refueling design, commissioning and operation
- Health and safety, and facilities operation management





# Why hydrogen?

- The world needs low-emission energy solutions to:
  - reduce pollution,
  - address global warming,
  - support a growing population,
  - reduce energy poverty.
- The production, transport and use of renewable energy at scale is required.
- We need mass-market, clean energy solutions for transport, industrial feedstock, energy storage, heat and power.
- Today energy supply is expected to be renewable, affordable and reliable.





# Hydrogen in a global context

- Regions and corporations around the world are already using hydrogen.
- Governments are investing \$850m p/a in hydrogen programs and moving from R&D to deployment:
  - Japan moving to a "Hydrogen Society"
  - China have shifted their focus from BEV to FCEV subsidies
  - Germany rolling out fueling stations, industrial and storage trials (already committing EUR 3.4 billion)
  - South Korea is converting its 26,000 bus fleet from CNG to hydrogen
  - Leeds City Gate planned to be a pilot hydrogen gas
     network conversion in UK
- Hydrogen Council formed with 25 major corporations from various industry and energy sectors planning to spend EUR 1.9 billion per year over next 5 years.





# Why New Zealand?

## New Zealand is in a unique position to lead the transition:

- Large potential energy resources
- Highly integrated energy, industry, transport, agricultural and urban ecosystems
- A culture of innovation

## We can learn from others and accelerate a hydrogen solution.

Focus the first projects on:

- The most robust commercial models
- Areas where emissions reduction is otherwise
   challenging

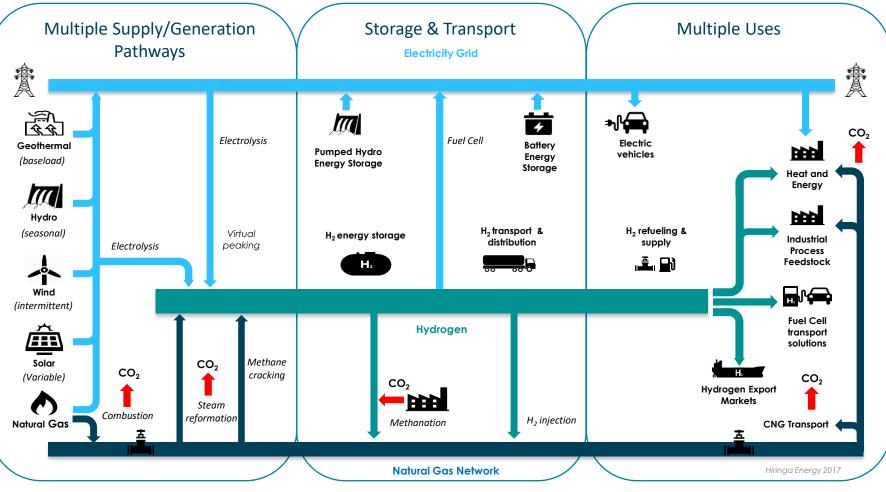
Use these projects as a beach head to grow capability, new industry and jobs.







# Hydrogen as an "Energy Vector"



Multiple supply = increased resilience, can change over time

Multiple uses = greater impact on greenhouse gas emissions

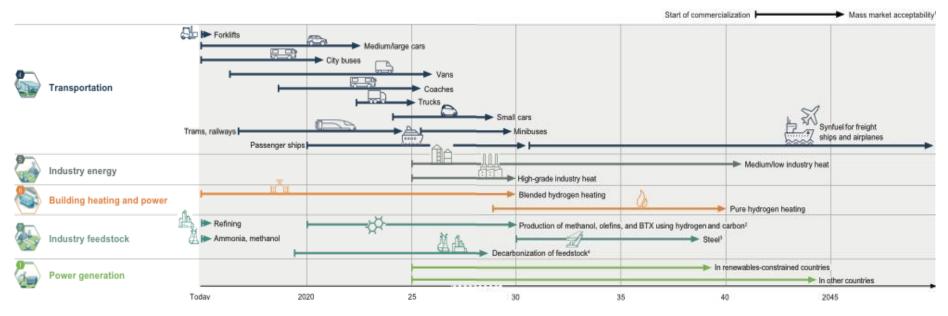


# H<sub>2</sub> applications

	Applications	Advantages	Enablers
Transport       Stationary       Beergy       Industrial       Export	<ul> <li>Materials handling</li> <li>Light vehicles</li> <li>Buses, trams &amp; trains</li> <li>Medium &amp; heavy vehicles</li> <li>Marine</li> </ul>	<ul> <li>Range</li> <li>Weight</li> <li>Quick refuel</li> <li>Energy security</li> </ul>	<ul> <li>Hub fleets</li> <li>Demand aggregation</li> <li>Availability of H2</li> </ul>
	<ul> <li>Large scale storage</li> <li>Back-up energy</li> <li>Remote energy supply</li> <li>Grid stabilisation</li> <li>Power to gas</li> </ul>	<ul> <li>Low emissions</li> <li>Reliable</li> <li>Low maintenance</li> <li>Efficient storage and use</li> </ul>	<ul> <li>Dry season storage</li> <li>Reducing cost of renewables</li> <li>Legislation</li> <li>New custom solutions</li> </ul>
	<ul> <li>Petro-chemicals</li> <li>Agri-nutrients</li> <li>Refining &amp; smelting</li> <li>Heating</li> </ul>	<ul> <li>Feedstock for low emission chemicals</li> </ul>	<ul> <li>Premium for green products</li> <li>Cheap power</li> <li>Scale</li> </ul>
	<ul><li> LHG / LOHC</li><li> Ammonia</li></ul>	<ul> <li>Renewable energy carrier</li> </ul>	<ul> <li>Capability demonstrated</li> <li>Domestic market offtake</li> </ul>



## Hydrogen tech is ready to be deployed



<sup>\*</sup>Hydrogen Council, 2017



# Hydrogen production

Majority of production from coal • gasification or natural gas steam Emmisions / tonne hydrogen reformation: Coal Produces CO<sub>2</sub> gasification Requires coupling with Carbon Capture Storage (CCS) to Steam Coal reformation manage emissions gasification with CCS Hiringa is developing options for low • with CCS emission hydrogen supply: GHQ/ Electrolysis Electrolysis from renewable (2018)(CCU) energy via grid Large scale electrolysis direct Power to X coupled to renewable \$/tonne hydrogen developments Active R&D program for Carbon Capture & Use (CCU) technology

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# Hydrogen fuel cell vehicles (FCEVs)

- FCEVs are electric vehicles that use compressed hydrogen gas to power the electric motor. Hydrogen gas and oxygen from the air combine in a fuel cell to produce electricity.
- There is no combustion and the only emission is water vapour.
- Fuel cells are up to 95% recyclable •

A FCEV car can travel up to 130km on 1kg of hydrogen and a bus 100km on 8kg

FCEVs can travel up to 800km and take 3-5minutes to refuel



## H2 enables zero emission heavy transport

#### All the benefits of an electric drive train:

- High torque and acceleration
   Low noise
- Zero emission no NOX

Low maintenance cost

#### But solves key barriers associated with electrifying heavy transport:

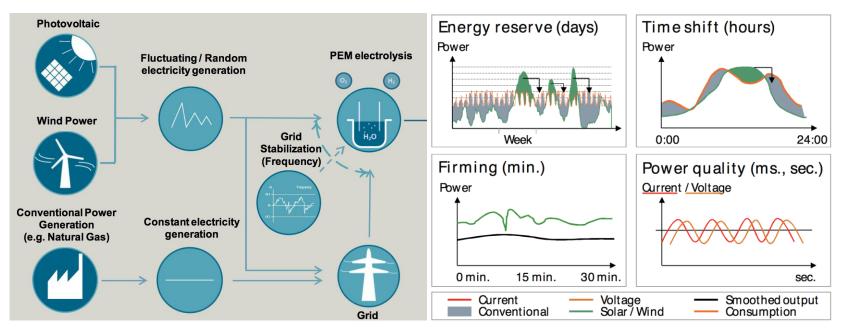
- Quick refueling with full capacity
- Material payload advantage over battery
- Scalable infrastructure ~40 times throughput compared with 400V DC fast chargers
- Avoid peak electricity costs/loads
- Avoid costs of conventional rail electrification







## Hydrogen can assist grid stability



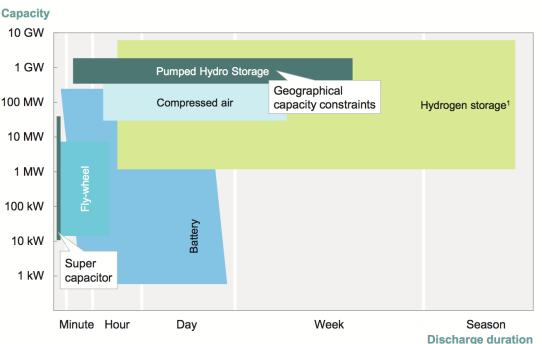
Source: Hydrogen and Beyond, Siemens 2017

Combining electrolysis with renewable generation can provide grid stabilisation benefits



### Power to X has a role to play in energy storage

- Hydrogen can provide a long term and large scale energy storage solution
- A hydrogen eco-system effectively <sup>1</sup> acts as a large storage medium
- May be an option for addressing NZ seasonal hydrology challenges
  - Store as H2
  - Store as Ammonia
  - Store as Methanol
  - Store as Methane

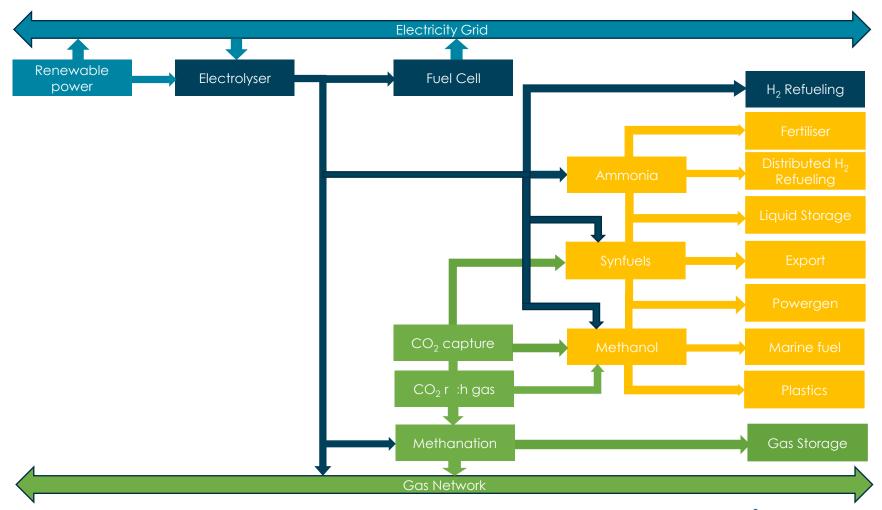


1 IEA data updated due to recent developments in building numerous 1MW hydrogen storage tanks Source: IEA Energy Technology Roadmap Hydrogen and Fuel Cells, JRC Scientific and Policy Report 2013

Source: Hydrogen Council Vision Document, 2017

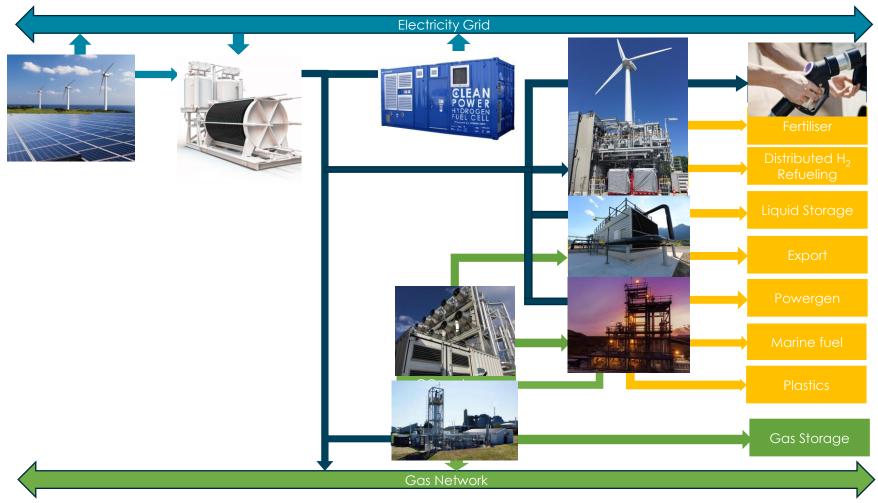


## Power to X - Industrial feedstock example



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## Power to X - Industrial feedstock example



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### THANK YOU



# Supporting Material





# The Gartner Hype Cycle...



Time



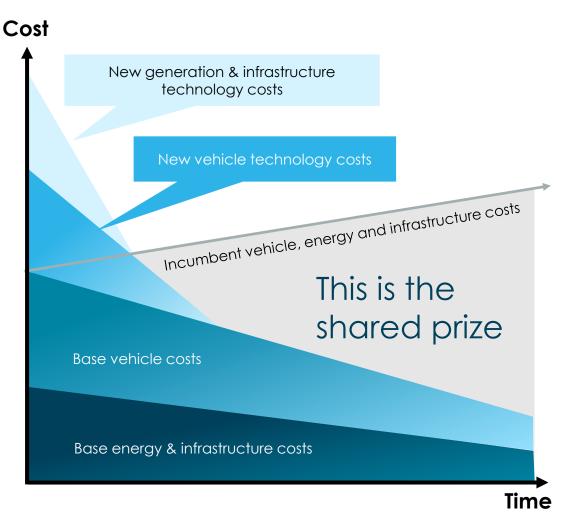
# Our strategy to establish infrastructure

- **Targeting** applications that play to hydrogen's strengths:
  - High availability
  - Range
  - Weight
- Aggregating demand to build scale:
  - Light, medium and heavy vehicles, rail, materials handling and industrial offtake from same production
- Creating hubs at:
  - bus & rail terminals, coastal & inland ports, airports, industrial parks, dairy factories.
- Leveraging hubs to provide transport corridors and industrial supply.



# Early Government support and private sector investment is key

- High upfront capital due to early stage technologies
- Clear role for public sector intervention to bridge early cost gap
- Investment requires market and regulatory certainty
- Business models then need to demonstrate sustainability





# Hydrogen safety

Hydrogen is safely managed in many NZ industries and public refuelling stations internationally an a daily basis. Fuelling stations designed to SAE and ISO standards Key characteristics of hydrogen:

- Lighter than air and diffuses rapidly.
  - Hard to contain to create a combustible or asphyxiation situation
- Odorless, colorless and tasteless
  - > Leaks harder to detect sensors are utilised
- Flames have low radiant heat.
  - Reduces the risk of fires spreading
- Non-toxic and non-poisonous
- Explosive in range18.3-59% concentration
  - > Less chance of an explosion than petrol or LPG

Reference: <u>https://www.arhab.org/static/h2\_safety\_fsheet.pdf</u> The energy to change. Together.



Photo 1 - Time: 0 min, 0 sec - Hydrogen powered vehicle on the left. Gasoline powered vehicle on the right.



Photo 2 - Time 0 min, 3 seconds - Ignition of both fuels occur. Hydrogen flow rate 2100 SCFM. Gasoline flow rate 680 cc/min.



Photo 3 - Time: 1 min, 0 sec - Hydrogen flow is subsiding, view of gasoline vehicle begins to enlarge



## The efficiency question...the vehicle

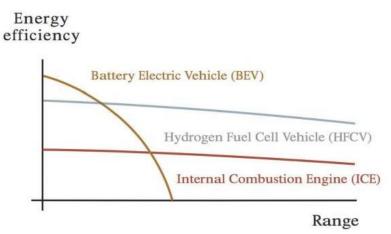
Our primary concerns are:

- GHG emissions
- Total energy consumption
- Total system cost

Key observations on the drivers of vehicle efficiency

- · Vehicle efficiency is highly dependent on weight
- Powertrain efficiency is not dependent on weight therefore not well correlated to vehicle efficiency
- Weight is highly dependent on a) the choice of powertrain and b) designed vehicle range

Hence the choice of powertrain should be different for different applications.





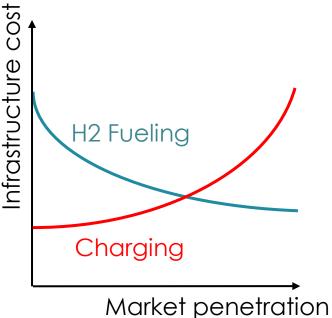
# The efficiency question...the system

Incremental peak load on the grid in NZ requires thermal peaker plants, thus increasing GHGs:

- This is manageable with short range BEV applications by charging off-peak at night
  - However long range applications require charging stations in full use during peak demand

System efficiency impacted by optimum use of assets:

- Charging stations and grid need to be built for the increased peak load >> average daily load
- Reducing recharging time will exacerbate the demand on the grid
- This can be avoided by decoupling when the energy is drawn from the grid and when the energy is required by the consumer.





# FCEV infrastructure is scalable

Flexibility on when and where hydrogen is produced

- Capacity can be increased by adding storage tanks
- High throughput one station can provide ~40 times the throughput of a DC fast charger
- Production can be stopped during peak times avoiding peak electricity charges
- Quick refueling reduces the number of stations required
- Range means fewer stations required to service key corridors

